PURO.EARTH

OUTPUT AUDIT REPORT

KEY PROJECT INFORMATION	
REPORT ID	PUR.VER.25.011
REPORT TITLE	Namibia Sahvanna Restoration Biochar Project with Planboo Output Audit Report
REPORT DATE	27/11/2025
VERSION NO.	1.1
CO_2 REMOVAL SUPPLIER	Planboo Eco AB
PRODUCTION FACILITY NAME	Farm Gai Kaisa 159
PRODUCTION FACILITY ADDRESSES	D2512, Grootfontein District, Namibia
PRODUCTION FACILITY ID	226049
PRODUCTION FACILITY COORDINATES	19°54'01.1"S 17°50'00.3"E
REMOVAL PERIOD	25/01/2025 to 13/10/2025
CO_2 SINK SECTOR	Biochar
APPLIED METHODOLOGY	Biochar Methodology Edition 2022, v3.0
PURO.EARTH STANDARD VERSION	Puro Standard General Rules Version 4.2 & 3.1
NET VOLUME OF CO_2 REMOVAL	1565.70 CORCs
CLIENT	Puro. earth
PREPARED BY	Earthood Services Limited (formerly known as Earthood Services Private Limited)
APPROVED BY	 Dr. Kaviraj Singh CEO
WORK CARRIED OUT BY	Team Leader & Methodology Expert: Mehr Munjal Verifier: Mehr Munjal Trainee Verifier: Shubham Patil Technical Reviewer & Methodology Expert: Anjali Chaudhary

Earthood

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1. INTRODUCTION

Earthood Services Limited (here in referred to as Earthood) was contracted by Puro. earth to undertake an output facility audit for the project facility "Farm Gai Kaisa 159" to verify the CO_2 removal claims for the period spanning from 25/01/2025 to 13/10/2025/1/. This report summarizes the results and conclusions of the output audit performed as a formal part of the Puro. Earth certification process as defined in Puro Standard General Rules version 3.1 and version 4.2/5/. Earthood declares that we are an impartial auditor, free from any conflicts of interest, capable, and qualified to complete this audit according to Puro Standard General Rules/5/ and related Validation and Verification Body Requirements version 1.2/6/.

The Planboo Namibia biochar project is a collaborative initiative between Planboo Eco AB and Carbon Capital. Located in the Grootfontein District of central-northern Namibia, the biochar production facility utilizes biomass from Namibian encroacher species, which are invasive and provide sustainable feedstock for the project/14/. The facility employs pyrolysis technology and consists of three charcoal retort kilns operating continuously, with a production capacity of 20 tons of charcoal per day.

The Charcoal produced by the facility is screened and graded into restaurant grade, BBQ grade and charcoal fines which are about 30% of the total production per month amounts to an estimated 230t of charcoal fines per month/13/. Namibia is a leading charcoal producer in this region, it is a common practice to briquette these charcoal fines and burn or is discarded in the open, creating environmental hazards fuel. Under the CDR project these fines classified as biochar are applied to the agriculture land thereby generating carbon removal credits.

1.1 OBJECTIVES

The objective of this audit is to conduct a third-party assessment of the operational and administrative processes of the production facility, as well as the output generated and CO_2 removals achieved during the period from 25/01/2025 to 13/10/2025. The assessment verifies compliance of all project documentation and supporting materials with the rules and requirements of the Puro Standard General Rules /5/. In particular,

- Project conformance to the applied biochar methodology Edition 2022 v3.0/4/.
- Life Cycle Assessment (LCA) Report/2/ and CORC calculation/1/
- Uncertainty and Reversal risk estimation
- Monitoring and Reporting Plan
- Project Description

As directed by Puro.earth, the existing projects need to start following the new versions of the Puro Standard General Rules from the renewal of crediting period i.e. next production facility audit (every 5 years), unless the facility opt to do so earlier. The current project got registered in compliance with the Puro Standard General Rules version 3.1/5/ and is under output audit for third monitoring period (25/01/2025 to 13/10/2025) of the first crediting period (30/01/2024 – 29/01/2029)/19/. Therefore, the ongoing CORC issuance has been granted to Farm Gai Kaisa 159 as per the Puro Standard General Rules version 3.1/5/.

1.2 LEVEL OF ASSURANCE

☒ Reasonable Level of assurance

☐ Limited Level of assurance

Earthood's verification approach is based on understanding the risks associated with reporting GHG emissions data and the controls in place to mitigate these risks. Earthood's plan for the verification process involved obtaining the necessary evidence, information, and explanations to provide a reasonable level of assurance. The VVB reviewed sufficient evidence to verify the project implementation, data, parameters, and emission reduction calculations for this monitoring period. All the supportive documents and evidence referred during current output audit are included in Appendix 2. Any discrepancies found during the verification assessment were raised as audit findings and successfully resolved. All audit findings are included in Appendix 3 of this report.

During the current output audit, the VVB conducted a remote site audit of the project activity, as detailed in Section 2, and observed no substantial changes, thus meeting a reasonable level of assurance.

1.3 AUDIT TEAM

The audit involved a desk review of the relevant documentation, remote site audit, and technical review. The personnel employed and their roles in this assessment were as follows. The assessment team's qualifications are attached as Appendix 4.

Roles allocated to the assessment team						
Role	Name	Nature of involvement				
		Desk Review	Remote Site Audit	Reporting	Supervision	Technical Review

Team Leader, Methodology Expert and Verifier	Mehr Munjal	Y	Y	Y	Y	-
Trainee Verifier	Shubham Patil	Y	Y	Y	Y	
Technical Reviewer& Methodology Expert	Anjali Chaudhary	-	-	-	-	Y

2 AUDIT PROCESS

A planned series of audit activities were conducted during the remote site audit/12/ to independently verify facility operations, production, and output data, and CORC Claims. The remote site audit was conducted following the specifications of Puro Standard General Rules Version 4.2 & 3.1/5/, the Puro Biochar Methodology Edition 2022 version 3/4/. Specific audit activities conducted are summarized below.

1. **Opening meeting:**
    a. Conducted an initial meeting to outline the audit objectives, scope, and methodology.
    b. Reviewed key operational measurement points and instrumentation used in the facility.
    c. Review of ownership details, roles and responsibilities of the removal suppliers.
2. **System Inputs and Outputs Review:**
    a. Examined the inputs (biomass feedstock) and outputs (charcoal and biochar fines) of the production system.
    b. Verified the accuracy and consistency of input and output data.
3. **Records Examination:**
    a. Inspected records related to the receipt of feedstock, including delivery notes and inventory logs.
    b. Reviewed production logs detailing the daily operation of the kilns and production outputs.
    c. Assessed the utilization and maintenance records of the equipment used in production.
4. **Data Collection and Material Handling Procedures:**
    a. Evaluated data collection methods and tools to ensure accurate tracking of production metrics.
    b. Observed material handling procedures to ensure compliance with operational standards and efficiency.

5. **Equipment and Calibration Review:**
    a. Checked the calibration records/11/ for all measurement instruments and equipment used in the production process.
    b. Ensured that all equipment was properly maintained and functioning correctly.
6. **Safety and Social Security Arrangements:**
    a. Assessed the safety measures in place at the production facility, including worker safety protocols and emergency procedures.
    b. Reviewed social security arrangements for employees to ensure compliance with local regulations and standards.
7. **Compliance Checklist:**
    a. Used the Puro Biochar Methodology Compliance Checklist to systematically verify adherence to the specified standards.
    b. Documented findings and ensured all criteria were met, with any discrepancies noted and addressed.
8. **CORC Claims Verification:**
    a. Independently verified the facility's CO_2 Removal Certificates (CORCs) claims.
    b. Cross-checked CORC claims against the production and output data to ensure accuracy and legitimacy.

These activities collectively ensured a comprehensive audit of the charcoal production plant, validating its operations, data integrity, and compliance with the Puro Biochar Methodology version 3.0/4/.

List of facility personnel interviewed during remote site audit is as follows.

S. No	Interviewee			Date	Team member(s)
	Last Name	First Name	Affiliation		
1.	Lindeque	Colin	MD- Carbon Capital Pvt. Ltd.	21/11/2025	Mehr Munjal and Shubham Patil
2.	Hernandez Folguera	Marc	COO & Co-Founder - Planboo	21/11/2025	Mehr Munjal and Shubham Patil
3.	Falk	Stefan	CEO – Retort Charcoal Producers Pvt. Ltd.	21/11/2025	Mehr Munjal and Shubham Patil
4.	-	Adie	Site Personnel	21/11/2025	Mehr Munjal and Shubham Patil

3 COMPLIANCE WITH METHODOLOGY

There are no deviations to applied methodology observed during current monitoring period and project activity complies with the registered PPD and the requirements outlined in the applied methodology Puro Biochar Methodology Edition 2022 version 3/4/.

4 RESOLUTION OF FINDINGS

The process for raising the findings (corrective actions, non-conformities, or other findings) by the assessment team was carried out during the desk review phase and from the remote site audit observations and discussions. As an outcome of the audit process, the assessment team can raise different types of findings according to the following understanding:

1. A clarification request (CL) is raised where information is insufficient or not clear enough to determine whether the applicable requirements of the registry have been met.
2. When a non-conformance arises, the team leader raises a Corrective Action Request (CAR). CAR is issued, where:
    a. The project participant made mistakes that would influence the ability of the project activity to achieve real, measurable, and additional emissions reduction.
    b. The standard and methodology requirements have not been met; there is a risk that emissions reductions cannot be monitored or calculated.
    c. The auditing process may be halted until this information is made available to the team leader's satisfaction. Information or clarification provided as a result of CL may also lead to CAR.
3. A Forward Action Request (FAR) will be raised when certain issues related to project implementation are reviewed during the following validation assessment.

During the Output Audit, a total of 02 CLs and 01 CARs were raised and resolved satisfactorily. The list of CARs/CLs raised, and the responses provided, means of verification, reasons for their closure, and corrections in the relevant documents are provided in Appendix 3 of this report. No FAR was raised during this assessment.

5 PRODUCTION STANDING DATA

GENERAL INFORMATION	
Production Facility Name	Farm Gai Kaisa 159 GSRN: 643002406801000992
Facility unique Identity	559332-1291
Facility ID	226049

CO_2 Removal Supplier registering the production facility	86XEBDA43Z- Planboo Eco AB
Location	D2512, Grootfontein District, Namibia
Verified CORC Factor	2.097 CORCs per ton biochar
Verified CORCs for the reporting period from 25/01/2025 to 13/10/2025	1565.70-ton CO_2 eq CORCS
Removal Methodology for which the plant is eligible to receive CORCs	Biochar Methodology Edition 2022 V3
Production facility has benefitted from public funding	No
Removal method specific information as may be specified in the relevant removal method methodology	Biochar, Pyrolysis Process

6 QUANTIFICATION OF CO_2 REMOVAL

INPUT	VERIFIED RATE	UNIT	NOTES (Specifications, source, etc)
Biomass supply inputs (collection, handling, transportation emissions), ($E_{biomass}$)	61.60	tonne CO_2-eq	Emissions are from transport of biomass from source to kiln site. Verified average transport distance is within 35 km, from the suppliers' agreements. Growth and harvesting emission are considered 0 t CO_2 as the biomass is an invasive species and is harvested by hand, as verified from the LCA report. Since, there were no significant changes in the biomass source and harvesting procedures from MP2, the factor for $E_{biomass}$ obtained through LCA analyses was same as that of MP2/2/3/.
Production and operation emissions output ($E_{production}$)	81.68	tonne CO_2-eq	Production emissions include all the material and energy inputs (electricity, heat, water, packaging, other chemical), as well as infrastructure related emissions. During the remote site audit, it was observed that the cooling boxes are used for biochar cooling thus, the production water usage negligible. Calculations are based on the flue gas emissions analysis conducted by Ithaka Institute in 2023/17/.

			In current output audit, the production facility has installed Photovoltaic system replacing diesel generator for in house electricity consumption confirmed during remote site audit/12/, which significantly reduced the emissions from production facility as calculated in LCA analysis sheet/2/ and reported in CORC Report Summary sheet/1/.
Product distribution emissions output (E_{use})	6.20	tonne CO_2-eq	Biochar deliveries to end use cover transport emissions as well as soil incorporation emissions. The activity data is based on data collected each day based on the vehicles used. Verified through the biochar tracking and fuel log. /7/ The produced biochar is applied to the agricultural soils, where the biochar is incorporated in the soil matrix. This is confirmed during remote site audit/12/ and through Statement of End Use – Biochar – RCP/18/. This has resulted in significant reduction in diesel consumption for biochar application, thereby resulting into lesser E_{use} emissions as calculated in LCA analysis sheet/2/ and reported in CORC Report summary sheet/1/.
E_{stored}	-1715.18	tonne CO_2-eq	Dry mass is determined as per the facility protocols and verified by the lab analysis result. /10/
Biochar used for which CORCs are claimed	746.64	Dry metric tonnes	The geolocation of the farms is recorded in the database, along with images. Also, during the remote site audit it was verified that biochar was applied on the facilities own farm during the current removal period.
CORCs issued	1565.70		The value is correctly calculated based on the total production of biochar during the reporting period, and LCA calculation

Formula CORCS = $E_{stored} - E_{biomass} - E_{Production} - E_{use}$		
$E_{biomass}$	61.60/746.64	0.0825 tonne CO_2-eq/tonne biochar
$E_{production}$	81.68/746.64	0.1094 tonne CO_2-eq/tonne biochar
E_{use}	6.20/746.64	0.0083 tonne CO_2-eq/tonne biochar
E_{stored}	-1715.18/746.64	-2.2971 tonne CO_2-eq/tonne biochar
CORC Factor	1565.70/746.64	2.097 CORCs/tonne biochar
H:C ratio	0.328	-

7 FINAL OPINION

Based on our comprehensive review of the project documentation, thorough site inspection, and subsequent follow-up actions, Earthood Services Limited has gathered sufficient evidence to conclude that the production facility "Farm Gai Kaisa 159" meets the requirements outlined in the Puro Standard General Rules Version 4.2 & 3.1. We confirm that the Puro Biochar Methodology Edition 2022 version 3 has been correctly applied for output and CO_2 removal calculation.

The project implementation aligns closely with the information provided in the project documentation, and monitoring procedures adhere to the prescribed methodology. Furthermore, the removals achieved during the current monitoring period have been accurately calculated without significant discrepancies.

Our verification approach is grounded in a deep understanding of the risks associated with reporting GHG emission data and the implementation of controls to mitigate these risks effectively. Based on the evaluated information, we affirm that the emission removals for the second reporting period from 25/01/2025 to 13/10/2025, amount to 1565.70 CORCs.

Therefore, Earthood Services Limited confirms the production facility's capability to effectively remove CO_2 and requests the issuance of CORCs for the second reporting period.

APPENDIX 1: ABBREVIATIONS

Abbreviations	Full texts
CAR	Corrective Action Request
CL	Clarification Request
FAR	Forward Action Request
Earthood	Earthood Services Limited
CORC	CO_2 Removal Certificate
GHG	Greenhouse Gas(es)
PPD	Puro Project Description
VVB	Validation and Verification Body
LCA	Life Cycle Assessment
CDR	Carbon dioxide Removal

APPENDIX 2: REFERENCES

S.No.	Title	References to the document	Provider
1	CORC Report Summary - Biochar - 20251024	Dated 24/10/2025	Planboo
2	LCA Reporting Sheet MP 3: 'LCA Result reporting _ 2025-10-24'	-	Planboo
3	LCA Reporting sheets MP 2: • LCA Result reporting _ 2024-04-29 • LCA Result reporting _ 2024-07-04 • LCA Result reporting _ 2024-07-17 • LCA Result reporting _ 2024-08-26 • LCA Result reporting _ 2024-10-25 • LCA Result reporting _ 2024-11-20 • LCA Result reporting _ 2024-12-10 • LCA Result reporting _ 2025-01-27	-	Planboo
4	Applied Methodology – Biochar Methodology	Version 3	Puro.earth
5	Puro Standard General Rules a) Version 3.1		Puro.earth

	b) Version 4.2	Date:-June 2023 Date:-June 2025	
6	Validation & Verification Requirements	Version 1.2	Puro.earth
7	Biochar and Fuel Tracking sheet	-	Planboo
8	Records of Biochar Used - Weigh Slips - Application Pictures	26/09/2025 to 13/10/2025	Planboo
9	Planboo_MRV_Farm_Gai_Kaisa manual	-	Planboo
10	Biochar Analysis Reports - '20251017_Carbon Capital - Ruhr lab analysis' - '20251017_Carbon Capital - Ruhr lab analysis + PAH' - 'Planboo_Carbon Capital_Biochar Environmental Quality Analysis_251024'	-dated 17/10/2025 -dated 29/10/2025 -dated 01/10/2025	Planboo
11	Calibration Certificates - Weigh Bridge - Moisture Meter	-dated 31/03/2025 -dated 02/04/2025	Planboo
12	Remote Site Audit Records	Dated 21/11/2025	-
13	Biochar Production Records	25/01/2025 to 13/10/2025	Planboo
14	FSC Confirmation Certificate for harvesting and Marketing of biomass	Dated - 04/08/2025	Planboo
15	Wood Supply Invoices	Dated -28/01/2025 -25/02/2025 -31/03/2025 -29/04/2025 -27/05/2025 -26/06/2025 -25/08/2025 -29/09/2025	Planboo

16	Environmental Clearance Certificate	Dated 07/02/2025	Planboo
17	Planboo - Flue Gas Emission report by Ithaka Institute	Dated 21/05/2023	Planboo
18	Statement of End Use – Biochar - RCP	Dated 02/02/2024	Planboo
19	Project details on Puro Earth Registry https://registry.puro.earth/projects/226049	-	Puro.Earth

APPENDIX 3: AUDIT FINDINGS

Table 1. FAR from previous verification

FAR ID	NA	**Section no.**	NA	**Date :** DD/MM/YYYY
Description of FAR				
NA				
Project participant response				**Date :** DD/MM/YYYY
Documentation provided by project participant				
VVB assessment				**Date:** DD/MM/YYYY

Table 2. CL from this verification

CL ID	01	**Section no.**	-	**Date :** 19/11/2025
Description of CL				

Observation:

- As mentioned in **'CORC Report Summary – Biochar - 20251024'** sheet, the reporting period spans from 25/01/2025 to 13/10/2025.

  However, the **'CORC Monthly summary'** tab of this sheet shows CORCs claimed only for September and October. This is further supported by Column M of the **'Biochar batch records'** tab, which mentions the Biochar end-use dated from 26-09-2025 to 13-10-2025.

Action Required:

- Kindly clarify whether any additional quantification of CO2 removals occurred during the remainder of the reporting period. If so, please provide the relevant details of these CORCs.

Project participant response	**Date :** 20/11/2025

As stated in the "support information" tab of the **'CORC Report Summary – Biochar - 20251024'**:

- Selecting a production date for the biochar applied is tricky as the biochar has been stored for longer periods of time that it is hard to co-relate an actual production batch to an application batch.
- As per recommendation of Elias Azzi (Science & LCA Advisor at Puro) we entered last date of production

The biochar production happened across the dates of 25/01/2025 to 13/10/2025; the actual field application (and ultimate carbon sink) has happened between 26-09-2025 to 13-10-2025.

Documentation provided by project participant
VVB assessment | **Date:** 21/11/2025
CO_2 Removal Supplier has clarified that the actual field application of the biochar occurred between 26/09/2025 to 13/10/2025 and no additional CO_2 removals occurred during the rest of the reporting period. **Hence, CL01 is CLOSED.**

CL ID	02	**Section no.**	-	**Date :** 19/11/2025
Description of CL				

Observation:

- In the **'Results'** tab of the **'LCA Result reporting _ 2025-10-24'** sheet, '*Emitted biogenic CO2'* is calculated in cells D20:D27. The calculation is based on the sum of '*Carbon dioxide, biogenic'* (cells D32:D39), and '*Carbon dioxide, non-fossil, resource correction'* (cells G32:G39) within the same tab.

  However, this calculation of '*Emitted biogenic CO2*' is not applied consistently across the below mentioned cells:

  a) Cell D20: For A1–Biomass CO2 uptake, the value is manually entered as 0.

  b) Cell D23: For A3–Direct emissions, the value is referenced from cell G17 of the '**Flowchart (1 tonne)**' tab.

  c) Cell D26: For B1–Carbon Leakage, the value is referenced from cell G28 of the '**Flowchart (1 tonne)**' tab.

Action Required:

- CO2 removal supplier clarify the calculation method and formula applied to determine the 'Emitted biogenic CO2', in the 'Results' tab.

Project participant response	**Date :** 20/11/2025

a) "A1- Biomass CO2 uptake" refers only amount of carbon dioxide absorbed from the atmosphere during the growth of biomass used as a raw material. Hence anything related to emitted emissions is 0 here.

b) This is taking the emitted CO2 from the pyrolysis of biomass to biochar. As you can see we calculated how much carbon is stored in the biomass (cell M9 in the same flowchart tab); and the amount stays after pyrolysis (cell L17); the difference of that is the "Emitted biogenic CO2" from the direct emissions of producing biochar (a.k.a. pyrolysis process)

c) Similar concept of the comment above, this comes from knowing the permanence factor (stablished by Puro) based on soil temperature and c & m values. In this case we are using a 76.35% permanence factor.

The remaining activities are based on emission leading activities (rather than biomass to biochar pyrolysis or biochar degradation in the soil); hence their calculation needs to be taken into account based on emissions factors.

Documentation provided by project participant
VVB assessment | **Date:** 21/11/2025
CO_2 Removal supplier has clarified that: a) The Emitted biogenic CO_2 value is zero for, "A1- Biomass CO2 uptake" as this refers to the amount of carbon dioxide absorbed from the atmosphere during the growth of biomass used as a raw material. Thus this comment is **CLOSED**.

b) The calculation of the Direct emissions is executed by subtracting the amount of carbon present in the biomass before and after the pyrolysis process. Hence, this comment is **CLOSED**. c) For Carbon Leakage, the emitted CO2 is calculated by considering the Permeance factor. Thus this comment is **CLOSED.** **Hence, CL02 is CLOSED.**

Table 3.CAR from this verification

CAR ID	01	**Section no.**	-	**Date :** 19/11/2025
Description of CAR				
Observation: a) Fuel Pump: The '**Equipment List**' sheet lists the fuel pump as part of the production facility's equipment. A note in cell I6 of this sheet specifies that '*This Meter was newly purchased May 2025 and under warranty till May 2026*'. However, the invoices or calibration records for this new fuel pump have not been provided. Additionally, as the current reporting period spans from 25 January 2025 to 13 October 2025, information regarding the fuel pump's details and calibration prior to May 2025 has not been provided. b) Biomass Supply Invoices: The Supply agreements are present in the folder of '**Records of biomass used**'. Although, the supply invoices for the biomass utilized in the project activity are not provided in this folder. c) FSC Certificate: The '**Records of biomass used**' folder contains the FSC certificate 'FSC Public Search CMO NA SGSCH-COC-011733 20 Apr 22. However, this certificate lists an expiry date of 25 September 2024, which is prior to the current reporting period. Action Required: a) CO2 removal supplier provide the document/invoices which describe the calibration of the new fuel pump installed at the facility. Further, please mention the details and calibration certificate of the fuel pump used at the production facility prior to May 2025. b) Kindly provide the supply invoices for biomass utilized within the reporting period. c) FSC certificate with a valid date that covers the current reporting period shall be provided				
Project participant response				**Date :** 20/11/2025
a) Attaching the latest flow meter (for the pump) into the email as well as the certificate prior to May 2025 (already submitted in the previous report in January). b) Attached into the email response c) Attached latest FSC certification (validity 04/08/2025 to 03/08/2030) into the email response				
Documentation provided by project participant				
VVB assessment				**Date:** 21/11/2025
CO_2 removal supplier has provided all the information and documents for the above-mentioned concerns. **Hence, CAR ID 01 is CLOSED.**				

Table 1. FAR from this verification

FAR ID	NA	Section No.	NA	Date : DD/MM/YYYY
Description of FAR				
NA				
Project participant response				Date : DD/MM/YYYY
Documentation provided by project participant				
VVB assessment				Date: DD/MM/YYYY

APPENDIX 4: AUDIT TEAM EXPERIENCE

Competence Statement			
Name	Mehr Munjal		
Education	B.Sc. (Hons) – Bio-chemistry M.Sc. – Biotechnology		
Experience	2 + Years		
Field	Biochemistry		
Approved Roles			
Team Leader	YES		
Validator	YES		
Verifier	YES		
Local expert	YES		
Financial Expert	NO		
Technical Reviewer	NO		
TA Expert (X.X)	YES (TA 1.1, 1.2, 13.1)		
Reviewed by	Shifali Guleria (Quality Manager)	Date	06/01/2025
Approved by	Deepika Mahala (Technical Manager)	Date	06/01/2025

Competence Statement	
Name	Shubham Patil
Education	BE in Mechanical Engineering MS by Research in Sustainable Energy Engineering
Experience	NIL
Field	NIL
Approved Roles	
Team Leader	No
Validator	No
Verifier	No
Methodology Expert	No
Local expert	No
Financial Expert	No

Technical Reviewer	No		
TA Expert (X.X)	No		
Trainee	Yes (Trainee Validator / Verifier)		
Reviewed by	Shifali Guleria (Quality Manager)	**Date**	05/08/2025
Approved by	Deepika Mahala (Technical Manager)	**Date**	05/08/2025

Competence Statement			
Name	Anjali Chaudhary		
Education	Bachelor of technology in Civil Engineering		
Experience	2+ Years		
Field	Civil Engineering		
Approved Roles			
Team Leader	YES (VM only)		
Validator	YES (VM only)		
Verifier	YES (VM only)		
Local expert	YES (India)		
Financial Expert	NO		
Technical Reviewer	Yes		
TA Expert (X.X)	YES (TA 1.1, 1.2, 3.1, 13.1 & 13.2)		
Reviewed by	Shifali Guleria (Quality Manager)	**Date**	11/09/2024
Approved by	Deepika Mahala (Technical Manager)	**Date**	11/09/2024