

OUTPUT AUDIT STATEMENT

350Solutions, Inc. has verified CO₂ removal capability and eligibility for CO₂ Removal Credits (CORCs) under the Puro.Earth Puro Standard General Rules v 3.1 and Geologically Stored Carbon Edition 2021 for the following company:

Technology & Company Information			
Facility Name & CO ₂ Removal Supplier	Production Facility Location(s)	Facility ID	CO ₂ Removal Method
Gevo North Dakota LLC Net-Zero Richardton	3682 North Dakota 8, Richardton, ND 58652	353054	Geologically Stored Carbon

350Solutions affirms that Net-Zero Richardton LLC has the appropriate equipment, procedures, and protocols in place and documented to quantify carbon dioxide (CO₂) removal through the measured injection of CO₂ in permitted Class VI wells and appropriate lifecycle analysis in accordance with the requirements of the Puro.Earth General Rules and Geologically Stored Carbon Methodology. Eligibility criteria are verified as follows:

Eligibility Criteria		
Criteria	Verified Eligibility Status	Rationale
<i>Stores Carbon Dioxide in Geologic Formations</i>	Eligible	CO ₂ is injected into a permitted Class VI well.
<i>CO₂ Biogenic Origin</i>	Eligible	CO ₂ sources are not mixed with fossil sources of carbon
<i>Net Negative LCA</i>	Eligible	Documented via valid LCA report
<i>Raw Materials are Sustainably Sourced</i>	Eligible	Biomass materials are procured regionally for ethanol production. Sustainable sourcing documentation is available
<i>Environmental & Social Safeguards</i>	Eligible	Facility properly permitted and compliance demonstrated
<i>Additionality</i>	Eligible	Project not required by regulation. Carbon finance supports financial viability
<i>Carbon Content Quantification</i>	Eligible	Injected gas CO ₂ purity analysis is conducted by third party on several representative samples.
<i>Production Facility Data</i>	Eligible	Production facility data matches Puro.Earth Registry and meets the Puro.Earth definition of a 1st generation ethanol plant
OVERALL ELIGIBILITY	ELIGIBLE	
<i>Crediting Period</i>	June 30, 2022 – June 29, 2027	
<i>Reporting Period</i>	October 1, 2025 – November 30, 2025	
<i>CORC Factor (net removed/gross stored)</i>	0.998	
<i>Supplier Claimed CORCs</i>	29,475.74 tonne CO₂ -eq	
<i>Total Verified CORCs</i>	29,475.74 tonne CO₂ -eq	

350Solutions has audited and verified eligible CO₂ removals for the facility and period specified above. CO₂ removal credits have been calculated in accordance with the Puro.Earth Standard Rules and Geologically Stored Carbon Methodology. Additional details regarding the Output Audits can be found in the Output Audit Report – Net Zero Richardton (Document ID 350VR-NZ-PU2510_Q4-2025).

Verifier Information		
Verification Body	Lead Verifier	Verification ID No.
350Solutions, Inc.	Bill Chatterton	VS-NZ-PU2510_Q4-2025

Bill Chatterton
 December 18, 2025

Signed: Bill Chatterton (Lead Verifier)



Kelly Inder-Nesbitt (Peer Reviewer)

Issue Date:
 December 18, 2025
 Valid for 5 years
 from date of issue

TECHNOLOGY DESCRIPTION

