Preliminary Assessment Public Summary

This *Preliminary Assessment Public Summary*, prepared by Puro.earth, contains general information about the CO_2 Removal Supplier and its project, as evaluated at the time of the Preliminary Assessment. It also includes a *Non-Technical Project Summary* and a *Criteria Assessment Report* detailing: i) key criteria assessed and their associated outcomes, ii) Puro's comments, and iii) evidence provided by the CO2 Removal Supplier.

The *PA Public Summary* serves as a transparent communication tool, enabling potential investors, buyers, and stakeholders to quickly understand the supplier's carbon removal capabilities and assessment status. The supplier has also received an extended *Preliminary Assessment Report*. This confidential document offers in-depth insights, including specific remarks and actionable recommendations to guide the supplier's progression through the certification journey.

1. Supplier and Project Information

CO_2 Removal Supplier	
Company name	Evero Energy Group Limited
Company address	28 Austin Friars, EC2N 2QQ, London, United Kingdom
Business ID	09279808
KYC status	Completed (2025-05-30)
CO_2 Removal Project	
Methodology	**Geological Carbon Storage, Edition 2024**
Production Facility name	Evero - InBECCS
Facility registration date	2025-04-24
Production Facility ID	924630
Production Facility location	Ince Park, Elton, CH2 4NR, Chester, United Kingdom
Host Country of removal	United Kingdom
Has this facility been registered in another registry?	☒No ☐Yes, additional information:
Preliminary Assessment Details	
Date of assessment	2025-11-03
Status of assessment	Completed
Conclusion of assessment	Passed

2. Non-Technical Project Summary*

InBECCS is a carbon capture retrofit project on the existing bioenergy power plant operated by Ince Bio Power Ltd (IBPL) aiming to capture and permanently store up to 217,000 tonnes of CO_2 each year. The plant has a gross generating capacity of 26.6MW of low-carbon renewable electricity for export to the grid, processing approximately 170,000 tonnes of locally sourced category-C waste wood. The project will capture CO_2 from the existing flue gas stream. Greater than 95% of the CO2 content of emissions is biogenic. The project will use post-combustion, amine-based capture technology that is technically and commercially proven. The captured CO_2 will be transported and permanently stored in the HyNet transport and storage system operated by Liverpool Bay Carbon Capture & Storage, which is repurposing depleted oil and gas fields with existing and new pipeline infrastructure for long-term storage. From the durable storage of biogenic CO2, the project will generate and sell engineered carbon removal credits in the Voluntary Carbon Market (VCM). VCM revenues will be supported by a Contract for Difference (CfD) negotiated with the UK Government under the Greenhouse Gas Removal Business Model (GGR), through which the project will receive Difference Amount payments, which equal the difference between the CfD strike price and the achieved sales in the VCM.

*Added by the supplier. Between 150-200 words

The definition of CO_2 Removal Supplier and Production Facility can be found in the Puro Standard.

3. Criteria Assessment Report

Reminder: Criteria/Sub-criteria assess either the *technical eligibility* of the facility or its *maturity and quality*, determining whether the facility qualifies for CO_2 Removal Certificates (CORCs) and evaluating its development stage and operational quality. There are three types of sub-criteria:

- **Required to be Passed**: These core criteria are crucial for determining the Supplier's facility eligibility as they may be otherwise impossible or costly to change at a later stage. For example, if the supplier is at a such an early stage of development that the *capture technology is not yet identified*, the PA won't be able to provide useful insights regarding the facility's eligibility.
- **Required to be Assessed**: These criteria are important for evaluation, but they do not necessarily determine whether the facility will pass or fail at this stage. Suppliers may be at different stages of development, and some criteria (e.g., demonstrating the necessary permits) may not yet be fully met. In such cases, disclosing the status of permit acquisition is sufficient.
- **Not Required**: These criteria are optional and do not impact the facility's eligibility for listing at this stage. They may provide additional context or information about the facility's maturity but are not essential for passing the preliminary evaluation.

For a facility to be considered eligible for listing, all the sub-criteria that condition eligibility must be met (i.e. passed or assessed), as specified in Table 1. **If any of these critical sub-criteria are not met, the facility will not be eligible for listing in its current development stage.**

Disclaimer: The assessment has been made against the criteria in the current version of the methodology. Puro.earth relied on the CO_2 Removal Supplier for the correctness of the provided information during the time of the PA and will make no representation as to the accuracy or completeness of this report. The CO_2 Removal Supplier must undergo a third-party audit before issuing CO_2 Removal Credits (CORCs). **Passing the Preliminary Assessment does not guarantee a success in the third-party audit.**

Table 1. Criteria and sub-criteria assessment by Puro based on the documents submitted in the Audit Package.

ID	Criteria / Sub-Criteria	Outcome	Comment	Evidence Received	Required to be Listed	Purpose of Criteria
c1	**Planned CO_2 capture technology is technically sound**	**Passed**				
c1.1	*Captured CO_2 stream contains eligible CO_2 (atmospheric or from eligible biomass sources). If the captured CO_2 stream also contains non-eligible CO_2, the fraction of the non-eligible CO_2 can be determined or is already known*	Passed	The captured CO_2 stream is estimated to have a biogenic content greater than 95%, originating from the combustion of post-consumer waste-wood for bioenergy production that may contain small amounts of fossil carbon. This source is eligible under Puro's GSC Methodology – Edition 2024. The	Puro Project Description InBECCS.docx; Biomass Types and Origins List InBECCS.xlsx	Required to be passed	Technical eligibility

			share of non-eligible CO_2 will be determined and deducted in the removal quantification.			
c1.2	*Captured CO2 stream consists overwhelmingly of carbon dioxide (i.e. > 95%)*	Passed	The captured stream will consist overwhelmingly of carbon dioxide, due to the technology used (separation from post-combustion flue gases). The composition of the captured stream will also be monitored to meet the requirements of the transport and storage operator.	Characterisation of CO2 stream- Liverpool bay Co2 spec InBECCS.pdf; InBECCS Biogenic Content Summary.xlsx; Network_Code Liverpool bay CCS.pdf	Required to be passed	Technical eligibility
c1.3	*One or more options of capture technology have been identified*	Passed	The capture technology selected uses amine-based, proprietary solvents to separate CO_2 from flue gases produced from the combustion of post-consumer waste-wood in the bioenergy plant.	Puro Project Description InBECCS.docx; GSC - Capture site description.xlsx	Required to be passed	Technical eligibility
c1.4	*Annual CO2 capture capacity has been evaluated*	Assessed	The annual CO_2 capture capacity at the biomass facility is predicted to be 247 316 tonnes of CO_2 per year (biogenic and non-biogenic). .	GSC - Capture site description.xlsx; Puro Project Description InBECCS.docx;	Required to be assessed	Maturity & Quality
c1.5	*Capture technology design has been decided, contracted, or purchased*	Assessed	A choice of capture technology has been made by the supplier, but was not yet contracted or purchased at the time of the assessment.	GSC - Capture site description.xlsx	Required to be assessed	Maturity & Quality
c1.6	*Capture technology is vetted, regarding technical performance*	Assessed	Amine-based carbon capture systems of the type chosen are well-established industrial technologies which are in commercial operation in many locations.	GSC - Capture site description.xlsx	Required to be assessed	Maturity & Quality
c1.7	*Legal documentation of the capture site(s) has been planned or obtained*	Assessed	It has been declared by the CO2 Removal Supplier that the legal documentation for a Planning Application and Environmental Permit Application is being submitted to the Local Planning Authority and Environmental Agency. Approval is expected to be granted in Q4 2026.	Audit Document Index – GSC.xlsx	Required to be assessed	Maturity & Quality
c2	**For biogenic CO2: Planned biomass source(s) is(are) eligible**	**Passed**				
c2.1	*Biomass feedstock has been categorised (i.e. origin and type) in accordance with the latest version of the Puro Biomass Sourcing Criteria*	Passed	The biomass feedstock used is sourced from post-consumer waste-wood recycling facilities in the UK. The feedstock is of	Puro Project Description InBECCS.docx; Biomass Types and Origins List InBECCS	Required to be passed	Technical eligibility

			Category C: Sorted MSW fractions, other than food.			
c2.2	*Biomass feedstock sustainability and traceability can be demonstrated to the level required by the Puro Biomass Sourcing Criteria*	Assessed	Category C biomass is eligible for CORC issuance where the biomass feedstock is traceable to the source of waste supply and that adequate management of hazardous waste is demonstrated. The CO_2 Removal Supplier has capacity to trace the origin of the feedstock to a sufficient level and only accepts Grade C waste-wood (non-hazardous).	Puro Project Description InBECCS.docx; Ince Bio Power Ltd 2023-24 Ofgem letter of approval; Ince Bio Power Ofgem sustainability audit - 23-24.pdf; Biomass Types and Origins List InBECCS	Required to be assessed	Technical eligibility
c2.3	*Ecological leakage relating to the use of biomass feedstock is minimal*	Assessed	Biomass feedstock is a post-consumer or industrial waste stream (feedstock category C) sourced from waste-wood recycling facilities in the UK. As per Rule 6.2.2(b) of the GSC Methodology, this leakage source is considered irrelevant.	Puro Project Description InBECCS.docx; Ince Bio Power Ltd 2023-24 Ofgem letter of approval; Ince Bio Power Ofgem sustainability audit - 23-24.pdf; Biomass Types and Origins List InBECCS	Required to be assessed	Technical eligibility
c2.4	*Market and activity shifting leakage relating to the use of biomass feedstock is minimal or addressed*	Assessed	Biomass feedstock is a post-consumer or industrial waste stream (feedstock category C) sourced from waste-wood recycling facilities in the UK. As per Rule 6.2.7(a) of the GSC Methodology, this leakage source is considered irrelevant.	Puro Project Description InBECCS.docx; Ince Bio Power Ltd 2023-24 Ofgem letter of approval; Ince Bio Power Ofgem sustainability audit - 23-24.pdf; Biomass Types and Origins List InBECCS	Required to be assessed	Maturity & Quality
c2.5	*Sourcing of biomass is secured (e.g. letters of intent, contracts)*	Assessed	No contracts or letters of intent have been provided, but the CO_2 Removal Supplier has asserted that biomass feedstock is supplied under contract.	Ince Bio Power Ltd 2023-24 Ofgem letter of approval; Ince Bio Power Ofgem sustainability audit - 23-24.pdf	Not required	Maturity & Quality
c3	**Planned CO_2 logistics (processing, transport, intermediary storage) are technically sound**	**Passed**				
c3.1	*Full logistics chain (processing, transport, and intermediary storage) has been identified*	Passed	Liverpool Bay CCS Ltd has been licensed to develop and operate a CO_2 Transport and Storage (T&S) system, connecting the capture facility directly via pipeline to the storage site under the East Irish Sea. The captured CO_2 is compressed to meet the T&S CO_2 stream specifications. The pipeline will consist of new and repurposed infrastructure, of which ~40km is onshore and ~33km is offshore.	Puro Project Description InBECCS.docx; Hynet T&S Environmental statement-Decision letter to developer.pdf; Technical overview of transport and storage system.pdf	Required to be passed	Technical eligibility

c3.2	*Properties of the CO2 stream to be transported are compatible with the logistics chain*	Assessed	CO_2 stream specifications for the Transport and Storage (T&S) system have been provided by Liverpool Bay CCS Ltd. The infrastructure is designed for a dense-phase CO_2 stream at high pressure. It must be demonstrated that the captured CO_2 stream properties are compatible with the T&S system requirements.	Technical overview of transport and storage system.pdf; Characterisation of CO2 stream- Liverpool bay Co2 spec InBECCS.pdf	Required to be assessed	Maturity & Quality
c3.3	*Legal documentation of the logistics chain has been planned or obtained*	Assessed	Liverpool Bay CCS Ltd received a license to operate under the UK Energy Act 2023.	Liverpool bay transport and storage license.pdf	Required to be assessed	Maturity & Quality
c3.4	*CO2 transport logistics is secured (e.g. letters of intent, contracts)*	Assessed	The CO2 Removal Supplier's Facility will connect directly to the HyNet T&S system	Technical overview of transport and storage system.pdf	Not required	Maturity & Quality
c4	**Planned CO2 storage site(s) is(are) eligible**	**Passed**				
c4.1	*One or more options for eligible CO2 storage sites have been identified and are meant solely for permanent storage (no enhanced hydrocarbon recovery)*	Passed	The storage site is located under the East Irish Sea and is comprised of multiple reservoirs within which permanent CO_2 storage is planned. The development of the CO_2 Transportation and Storage project includes the decommissioning of reservoirs, removing the possibility of enhanced hydrocarbon recovery. The supplier further declared that, for the reservoirs concerned, the storage operator will hold only a storage license and will not hold any extraction license.	Puro Project Description InBECCS.docx; Eni_LBA_Partial_Decom_Environmental_Appraisal__Final_9April2025.pdf; Eni_LBA_Partial_Decommissioning_Comparative_Assessment_Final.pdf; LBA_DP_Partial_Decommissioning_Programmes_Final.pdf	Required to be passed	Technical eligibility
c4.2	*Robust legal framework of the storage site jurisdiction(s) has(have) been demonstrated*	Passed	East Irish Sea, located in the UK jurisdiction, is one of the jurisdictions *a priori* considered as having a robust legal framework for the environmentally safe geological storage of carbon dioxide.	Puro Project Description InBECCS.docx	Required to be assessed	Technical eligibility
c4.3	*Relevant permits for the injection and storage of geological CO2 have been planned or obtained*	Assessed	Storage permits and licenses were obtained for each field, stipulating the conditions and requirements that must be maintained over time.	carbon-dioxide-appraisal-and-storage-licence-cs004c-deed-of-amendment-dated-22-april-2025-including-storage-permit LENNOX CS.pdf; carbon-dioxide-appraisal-and-storage-licence-cs004c-licence-3rd-oct-2024.pdf; carbon-dioxide-appraisal-and-storage-licence-cs004c-deed-of-amendment-dated-22-april-2025-	Required to be assessed	Maturity & Quality

				including-storage-permit Hamilton North CS.pdf; carbon-dioxide-appraisal-and-storage-licence-cs004b-licence-3rd-oct-2024.pdf; carbon-dioxide-appraisal-and-storage-licence-cs004c-deed-of-amendment-dated-22-april-2025-including-storage-permit Hamilton CS.pdf; carbon-dioxide-appraisal-and-storage-licence-cs004a-licence-3rd-oct-2024.pdf; Liverpool bay transport and storage license.pdf		
c4.4	*Experimental/Computational procedures to characterize the storage site(s) have been identified, in progress, or completed*	Assessed	Pre-FEED modelling assessments have been performed and have concluded that the identified reservoirs within the East Irish Sea are suitable for permanent CO_2 storage. Further modelling work is expected to be performed during subsequent project phases, for which key modelling elements have already been identified.	HyNet_CCUS_Pre-FEED_KKD_WP6_-_Offshore_Transport_and_storage (with reservoir pressures).pdf	Required to be assessed	Maturity & Quality
c4.5	*Storage site for CO2 is secured (e.g. letters of intent, contracts)*	Assessed	Plans indicate that the onshore and offshore pipeline will directly connect the CO2 Removal Supplier's Facility to the storage site.	Technical overview of transport and storage system.pdf	Not required	Maturity & Quality
c5	**Additionality is demonstrated**	**Passed**				
c5.1	*Carbon additionality to the baseline*	Passed	Without the project, there would be no CO_2 removals, as the bioenergy plant would continue to release biogenic CO_2 generated from the combustion of non-recyclable waste-wood directly into the atmosphere.	Puro Project Description InBECCS.docx; Production Facility Definition and Baseline Scenario InBECCS- GSC.xlsx; Puro Additionality assessment InBECCS.pdf	Required to be passed	Technical eligibility
c5.2	*Financial additionality*	Passed	The CO_2 Removal Supplier has applied to the UK Government for a partial subsidy under the Greenhous Gas Removal (GGR) Business Model Program. The GGR Business Model provides financial support to close the gap between technology costs and market revenues, based on the 'Contracts for Difference' scheme used in the renewable electricity sector. The subsidy paid to the project is reliant on Qualifying GGR Credits being sold on the Voluntary Carbon Market	Puro Project Description InBECCS.docx; Tool_27_InBECCS_Investment_Analysis InBECCS.xlsx; Puro Additionality assessment InBECCS.pdf	Required to be passed	Technical eligibility

			(or permitted compliance markets), and without the sale of Qualifying GGR Credits on the VCM, no subsidy is received. Carbon removal credits are therefore necessary, as there would be no other revenue streams without the project, nor the partial subsidy, to offset the substantial capital and operational expense associated with CO_2 capture.			
c5.3	*Regulatory additionality*	Passed	The project is not required by existing laws, regulations, or other binding obligations in the UK.	Puro Project Description InBECCS.docx; Puro Additionality assessment InBECCS.pdf	Required to be passed	Technical eligibility
c6	**Environmental and social safeguards**	**Passed**				
c6.1	*Stakeholder consultations have been planned or conducted*	Assessed	Stakeholder engagement activities regarding the CCS activity have already started. Engagement processes were conducted in line with national and local planning policies, focusing on early, transparent and inclusive consultation. A plan for continuous engagement with stakeholders has been developed.	Puro Project Description InBECCS.docx; Documentation of feedback received.pdf; INBECCS Statement of Community Engagement (1).pdf; Materials presented before consultation.pdf; Materials presented after consultation.pdf; Puro Stakeholder Engagement Report InBECCS.docx	Required to be assessed	Maturity & Quality
c6.2	*Applicable regulations for the geological storage activity have been identified*	Assessed	Applicable legislation, policy and guidance have been identified as part of an Environmental Impact Assessment (EIA) Scoping report. Information from the identified regulatory documents will be used to develop the required statutory documentation and studies needed to obtain permits and licenses.	EIA Scoping Report InBECCS.pdf	Required to be assessed	Maturity & Quality
c6.3	*Environmental and social permits, assessments, and other **statutory** documentation have been identified, planned, or obtained*	Assessed	Applicable permits, assessments and other statutory documents have been identified as part of an Environmental Impact Assessment (EIA) Scoping report.	Puro Project Description InBECCS.docx; EIA Scoping Report InBECCS.pdf	Required to be assessed	Maturity & Quality
c6.4	*Environmental and social safeguards assessment has been planned, drafted, or conducted*	Assessed	Under the Town and Country Planning (EIA) Regulations 2017, EIA is a mandatory process for Carbon Capture Plants in the UK (classified as Schedule 1 developments). The EIA culminates with the production of an Environmental Statement. These processes have already been scheduled. In addition, the	EIA Scoping Report InBECCS.pdf	Required to be assessed	Maturity & Quality

			required environmental permits have been identified.			
c6.5	*Risk assessment has been planned, drafted, or conducted*	Assessed	An initial scoping of risks associated with the Carbon Capture Project has been performed, which focused on identifying aspects likely to experience significant effects, and include air emissions during both construction and operation, as well as potential impacts on water, noise, and ecology. The initial scoping did not identify immediate social impacts. A risk assessment has been planned and will be conducted in accordance with the CO_2 Removal Supplier's internal Risks and Impacts Standard and is expected to be completed as a requirement for the mandatory Environmental Impact Assessment. The procedure is expected to map risks and impacts from operations to better anticipate hazards and ensure appropriate mitigation measures are in place. In addition, the storage site licensing conditions require that a risk assessment is conducted. The storage site risk assessment covers risks and impacts related to physical processes, and environmental, anthropogenic and climate related impacts.	EIA Scoping Report InBECCS.pdf; EVERO-HSEQ-STD-021 v4.0 Environmental Management Standard.pdf; EVERO-HSEQ-STD-003 v7.0 Management of HSE and Process Safety Risks and Environmental Impact Standard.pdf; Environmental and Social Safeguards InBECCS (1).docx; Environmental Statement Non-technical summary.pdf; Environmental Statement Volume 1&2.pdf; Environmental Statement Volume 3.pdf	Required to be assessed	Maturity & Quality
c7	**Facility has monitoring, reporting, and LCA capabilities or tangible plans for it**	**Passed**				
c7.1	*A monitoring plan has been drafted*	Passed	A monitoring plan of the end-to-end removal activity has been drafted, based on guidance and compliance requirements from local authorities and project stakeholders. The monitoring plan draft provided identifies the system boundaries/scope of the project (i.e., CO_2 capture, transport, and storage), focusing largely on measurement and metering requirements. Furthermore, the main parameters needed to be monitored and calculated during operations were also provided, and procedures for uncertainty	Ince Bio Power Ofgem sustainability audit - 23-24.pdf; Measurement and Metering Requirements (Monitoring plan)-InBECCS.pdf; 2507 Uncertainty.pdf; guidance-for-measurement-of-carbon-dioxide-for-carbon-storage-permit-applications.pdf; Network_Code Liverpool bay CCS.pdf; Puro Project Description InBECCS.docx	Required to be passed	Maturity & Quality

			measurement have been identified, with initial calculations already performed. In addition, and while it is understood that procedures to monitor environmental and social (e.g., stakeholder grievances) safeguards are in place, these are yet to be included in the scope of the monitoring plan.			
c7.2	*A monitoring plan specific to the storage site(s) has been drafted*	Assessed	The storage site monitoring plan is in preparation, with some parameters that may require monitoring already identified. A terms of reference for the development of the storage site monitoring plan has been provided by the storage site operator.	Network_Code Liverpool bay CCS.pdf; Audit Document Index – GSC.xlsx; HyNet_CCUS_Pre-FEED_KKD_WP6_-_Offshore_Transport_and_storage (with reservoir pressures).pdf	Required to be assessed	Maturity & Quality
c7.3	*An LCA model specific to the facility's operation is prepared in line with the monitoring plan*	Assessed	An LCA model has been provided indicating that LCA modelling has started. The LCA model requires further refinements to align with the methodology requirements. Once finalized the LCA model must also be linked to the monitoring and reporting plan.	S4141-0100-0002JS1 InBECCS calculations r4.xlsm; Puro LCA InBECCS 03.24.pdf	Not required	Maturity & Quality
c8	**Leakage sources (excluding those from the use of biomass feedstock) are determined**	**Passed**				
c8.1	*Leakage sources are identifiable, have been identified, and/or characterised*	Passed	The potential leakage sources have been identified, and mitigation plans for ecological leakage have been provided. For market and activity-shifting leakage there is an expected reduction in bioenergy output due to the retrofitting and energy demand of the carbon capture technology.R	Leakage Determination InBECCS-GSC.xlsx; S4141-0100-0002JS1 InBECCS calculations r4.xlsm	Required to be passed	Technical eligibility/ Maturity & Quality
c8.2	*Procedures to assess mitigated leakage sources have been identified, planned or applied*	Assessed	Results from the EIA scoping report and the Environmental Statement supporting the EIA for the Transport & Storage system have been used to demonstrate that ecological leakage across the logistics chain are mitigated.	EIA Scoping Report InBECCS.pdf; Hynet T&S Environmental statement- Decision recommendation.pdf	Required to be assessed	Technical eligibility/ Maturity & Quality
c8.3	*Procedures to quantify non-mitigated leakage sources have been identified, planned or applied*	Assessed	For the unmitigated market and activity leakage related to reduced power output, procedures to quantify the leakage source have been applied.	Leakage Determination InBECCS-GSC.xlsx; S4141-0100-0002JS1 InBECCS calculations r4.xlsm	Required to be assessed	Technical eligibility/ Maturity & Quality
c9	**Facility has likely co-benefits and positive SDG impacts**	**Passed**				

c9.1	*Facility-specific co-benefits have been identified*	Assessed	No co-benefits have been identified at this stage.	Puro Project Description InBECCS.docx;	Required to be assessed	Maturity & Quality
c9.2	*Facility-specific SDG targets or indicators have been identified*	Assessed	No specific SDG target or indicators have been identified at this stage.	Puro Project Description InBECCS.docx;	Required to be assessed	Maturity & Quality
c9.3	*NDCs commitments, or other net-zero plans relevant to Article 6 of the Paris Agreement of the host country have been identified*	Assessed	The CO_2 Removal Supplier has assessed the UK Government's proposed policy and governing framework related to the integrity and use of Voluntary Carbon Market credits. The NDC commitments and associated procedures for transacting of voluntary carbon credits have been identified.	Nationally Defined Contributions Assessment_Signed InBECCS.pdf; DESNZ consultation on VCNM.pdf	Not required	Maturity & Quality
c10	**Facility team has access to relevant knowledge and skills**	**Passed**				
c10.1	*Relating to CO_2 capture*	Assessed	Specialized operators and stakeholders will be responsible for each stage of the BECCS/Bio-CCS Facility, bringing specialised skills and experience for each stage of the supply chain (capture, transport, storage).		Not required	Maturity & Quality
c10.2	*Relating to CO_2 logistics (transport)*	Assessed			Not required	Maturity & Quality
c10.3	*Relating to geological storage of CO_2*	Assessed			Not required	Maturity & Quality
c10.4	*Relating to monitoring and emission accounting*	Assessed			Not required	Maturity & Quality